

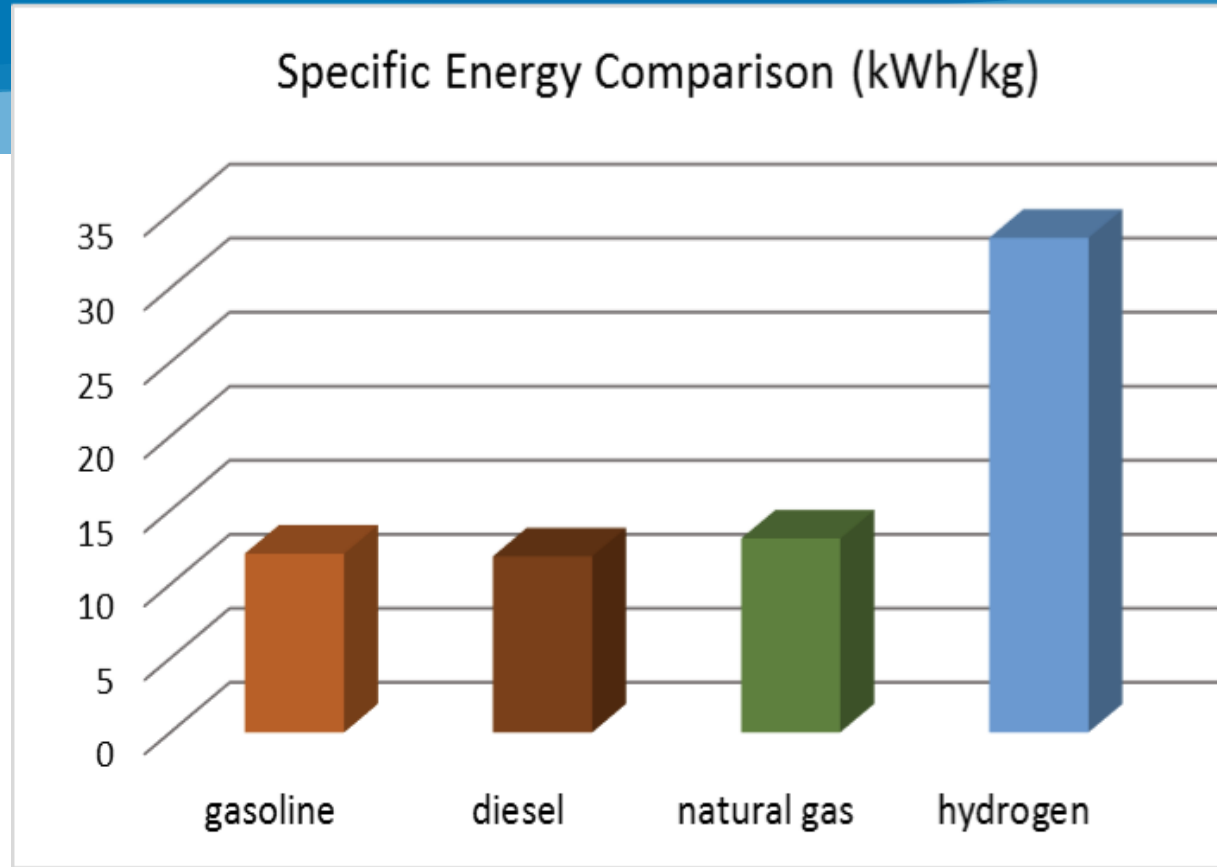
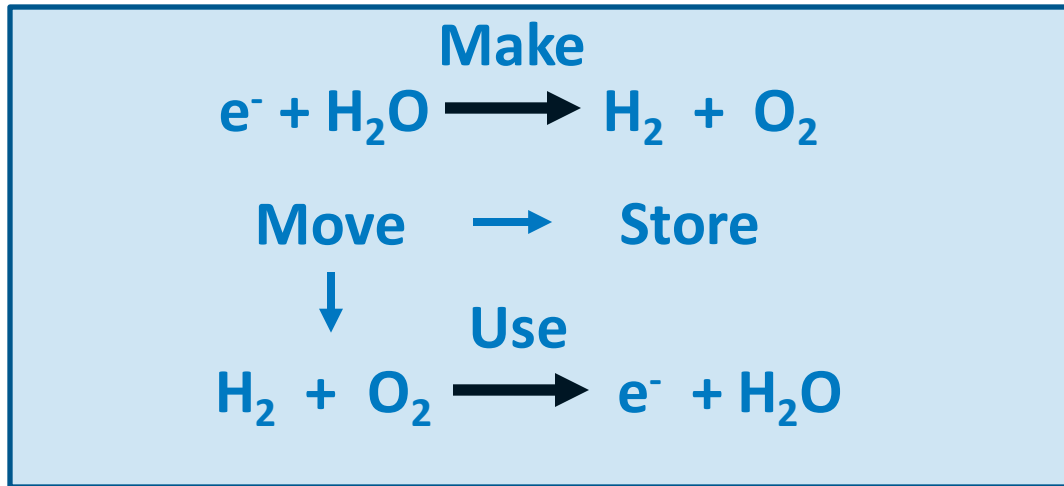


NCSL Energy Supply Task Force Meeting

May 19, 2022
Seattle, WA.

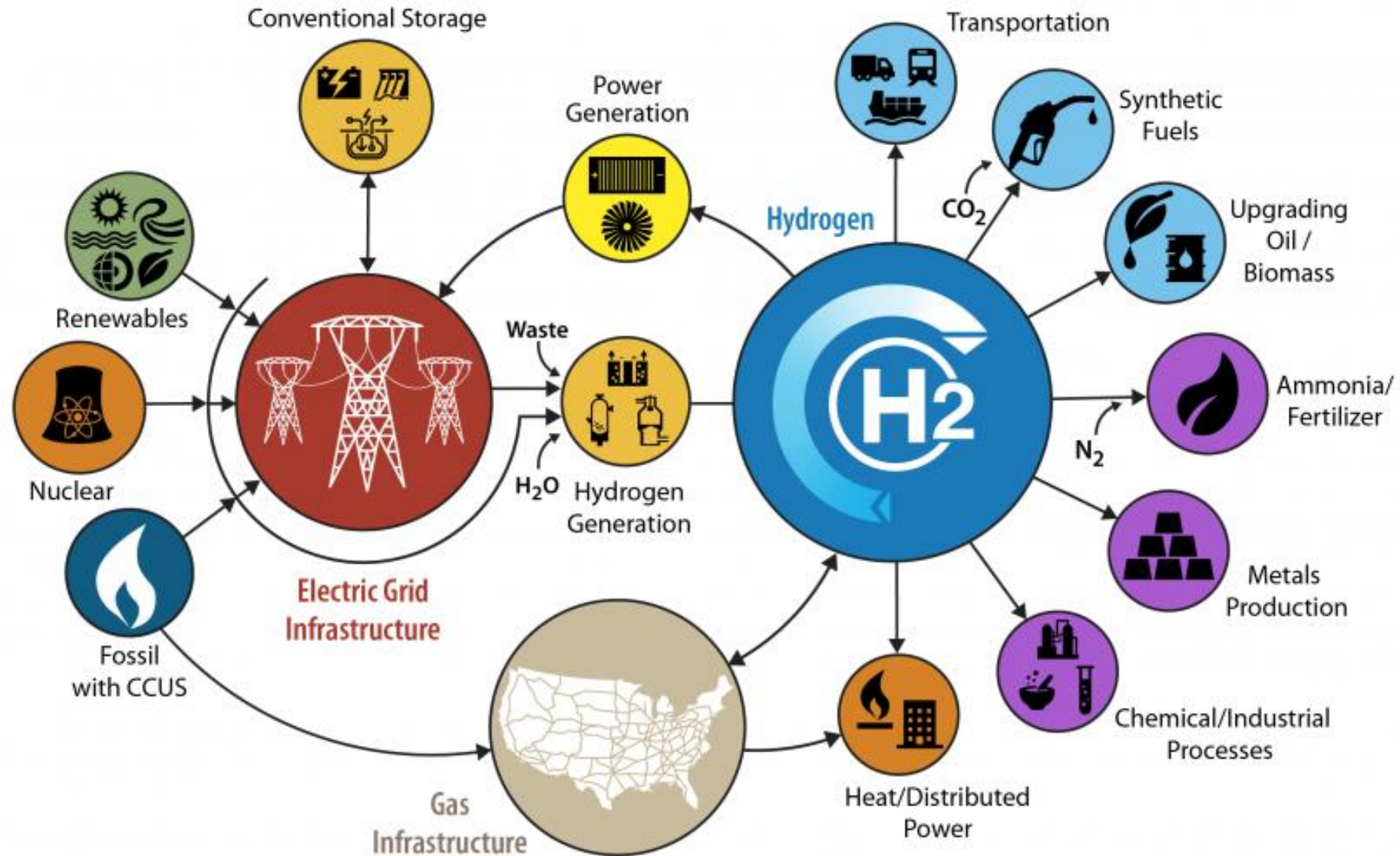
Katherine Hurst
National Renewable Energy Laboratory

Hydrogen as an energy source

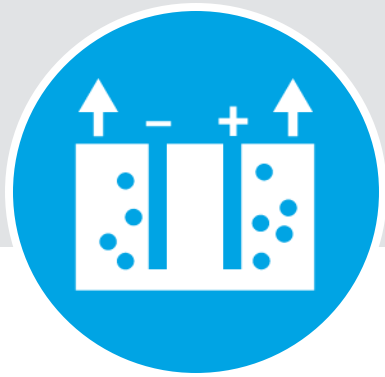


- H_2 enables electricity generation with zero emissions
- It can generate heat for industrial processes and buildings
- Hydrogen has the highest gravimetric energy density of any fuel
- H_2 is critical as feedstock for chemicals industry to enable innovations in domestic industries
- Hydrogen can be used to store surplus electricity from the grid, or remote off-grid energy feedstock (e.g. wind, solar) for days or months.
- Can be used as a responsive/complimentary fuel on for grid stability

DOE's H2@SCALE Vision



Key Hydrogen Technology Areas



Make

- Electrochemical
- Photoelectrochemical
- Biological
- Thermochemical



Move

- Pressure
- Form
- Quantity
- Mode



Store

- Materials based
- Carriers
- Bulk
- Underground



Use

- Fuel cells
- Electronsto Molecules
- Fuel upgrading
- Combustion
- Metal reductant



Crosscuts

- System integration
- Manufacturing
- Safety
- People

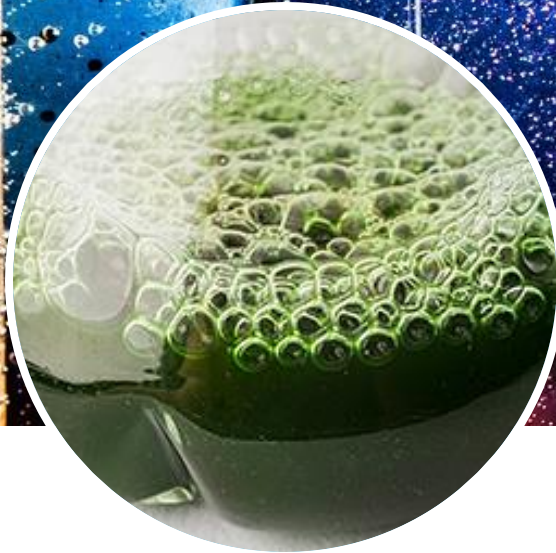
Vision: Hydrogen will be a ubiquitous means of transporting, storing, and transforming energy at the scale necessary to enable a clean and vibrant economy

Make



Electrochemical

Decrease cost of H₂ production, focusing on PEM & AEM; Develop membrane electrode assembly (MEA) fabrication (performance and durability focus); Benchmark catalyst, membrane, and MEA; Understand effects of contaminants/water quality; Perform single cell, stack, and system testing.



Biological

Decrease feedstock cost, increase rate, yield & durability of hydrogen production. Develop robust microbes in photobiological and fermentation processes. Develop microbial electrolysis cell (MEC) alone, and in an integrated system.



Photoelectrochemical

Decrease photoabsorber, catalyst, cell, balance of plant, and reactor design cost. Increase solar-to-hydrogen (STH) efficiency and stability; Technoeconomic analysis of different use cases; Demonstrate a feasible use case with concentrated solar irradiation.



Thermochemical

Fundamental understanding of materials that can split water efficiently and with high conversion through synthesis of high-quality materials, first principles calculations, advanced characterization, and systems modeling.

Move



Pressure

Different applications require different pressures, compression is currently limited by throughput and has frequent failures today



Form

Requirements for storage density and transport dictate a need to identify highest potential phase on both production and use, and interface with multiple options



Quantity

Moving hydrogen has to accommodate sizes that vary from kg to MMT, with varying pathways (centralized and distributed) and distances. Therefore flexibility and scalability is essential.

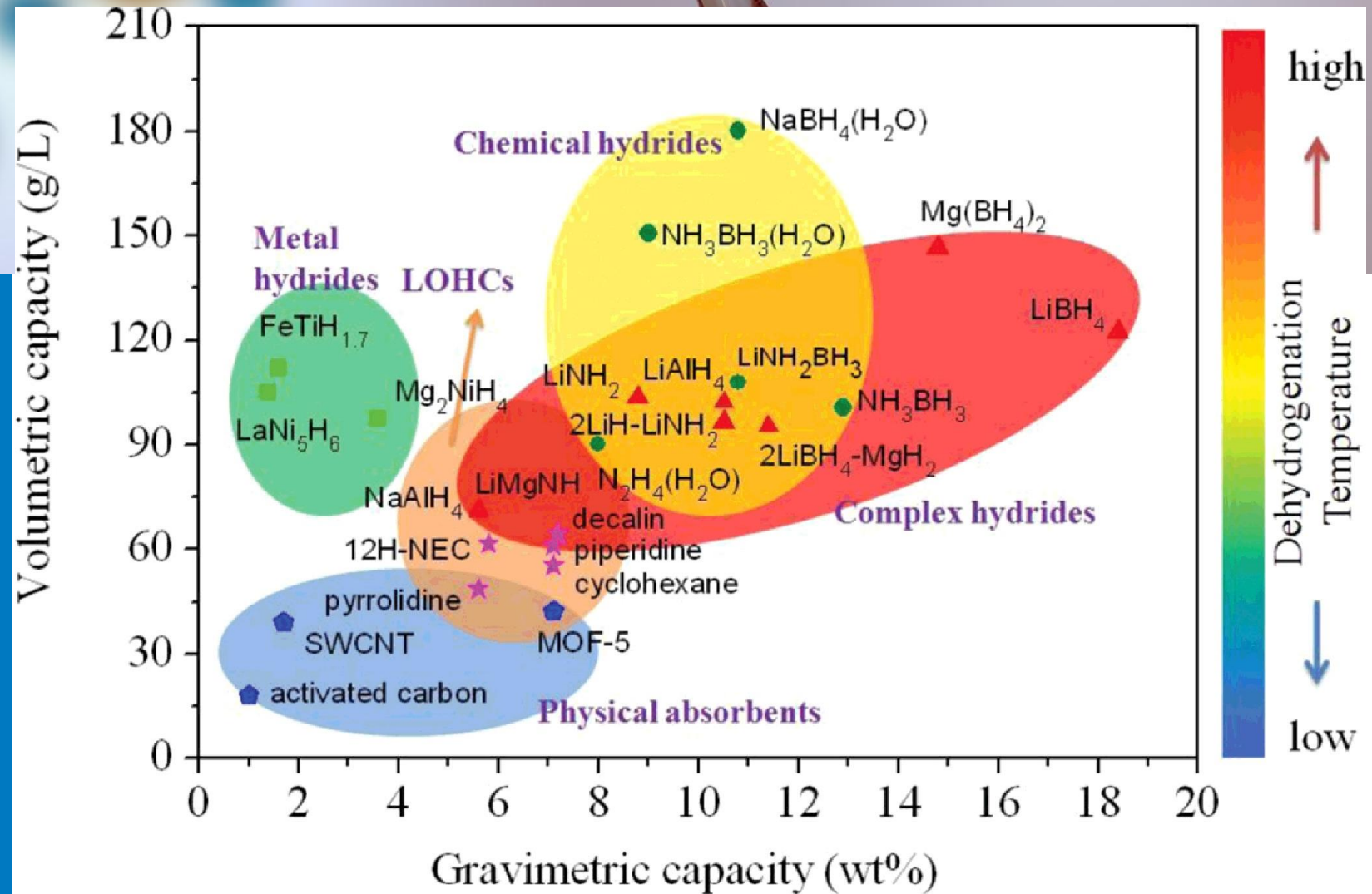


Mode

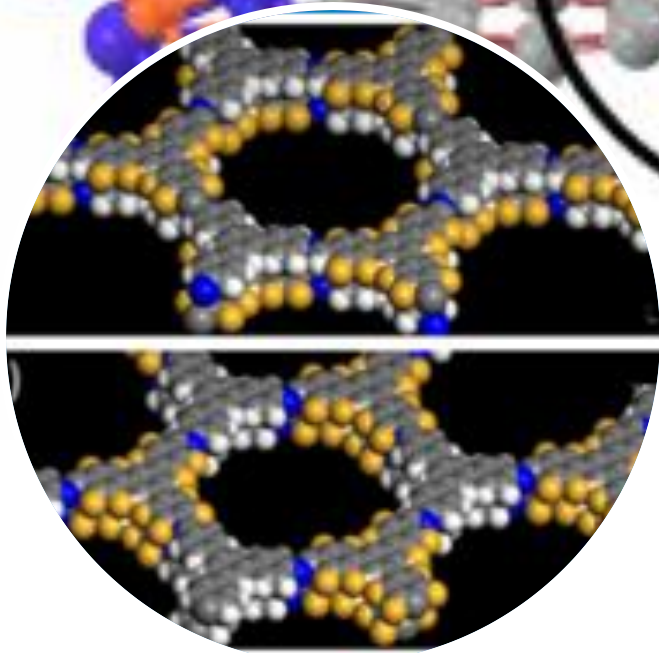
Truck, pipeline, and dispensing are hydrogen delivery forms that have to increase in capability, throughput, while reducing cost

Store

H₂ Storage materials



Store



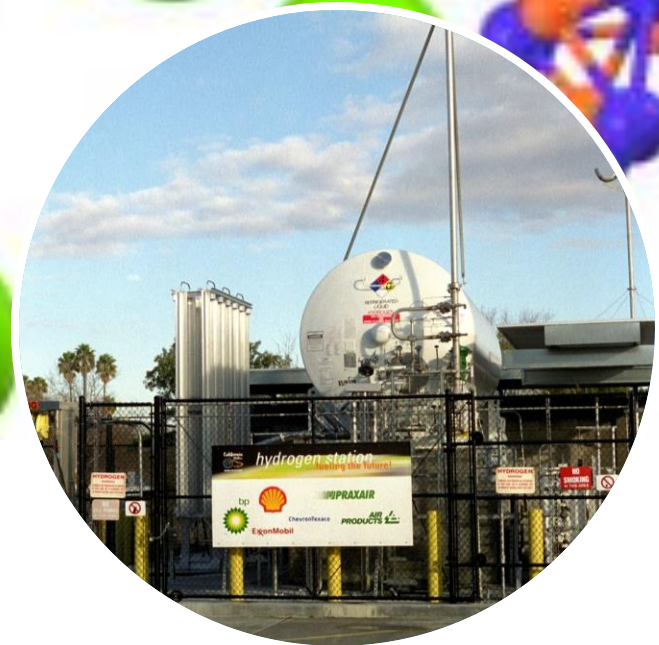
Materials

Advanced materials R&D to engineer hydrogen to material binding strength for targeted applications



Carriers

Utilize hydrogen carriers for different market applications to enable low-cost energy storage and transportation solutions through advanced R&D and market segment analysis



Bulk

Evaluate the long-term and bulk storage of materials, for different applications as well as on-demand after long-term storage. Understand the loss versus time of various processes

Use – End Applications

For many applications, it is critical to optimize production and storage to expected end use demand profiles



Marine propulsion, port operations and cargo transport



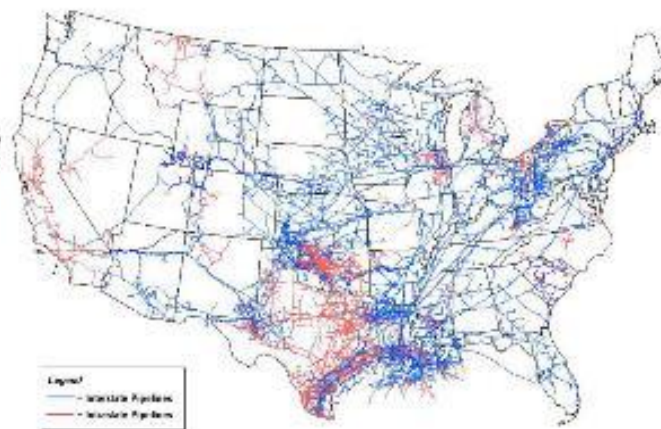
Medium and heavy-duty trucking



Stationary backup and prime power:
Data centers as early adopters



Ammonia and fertilizer production

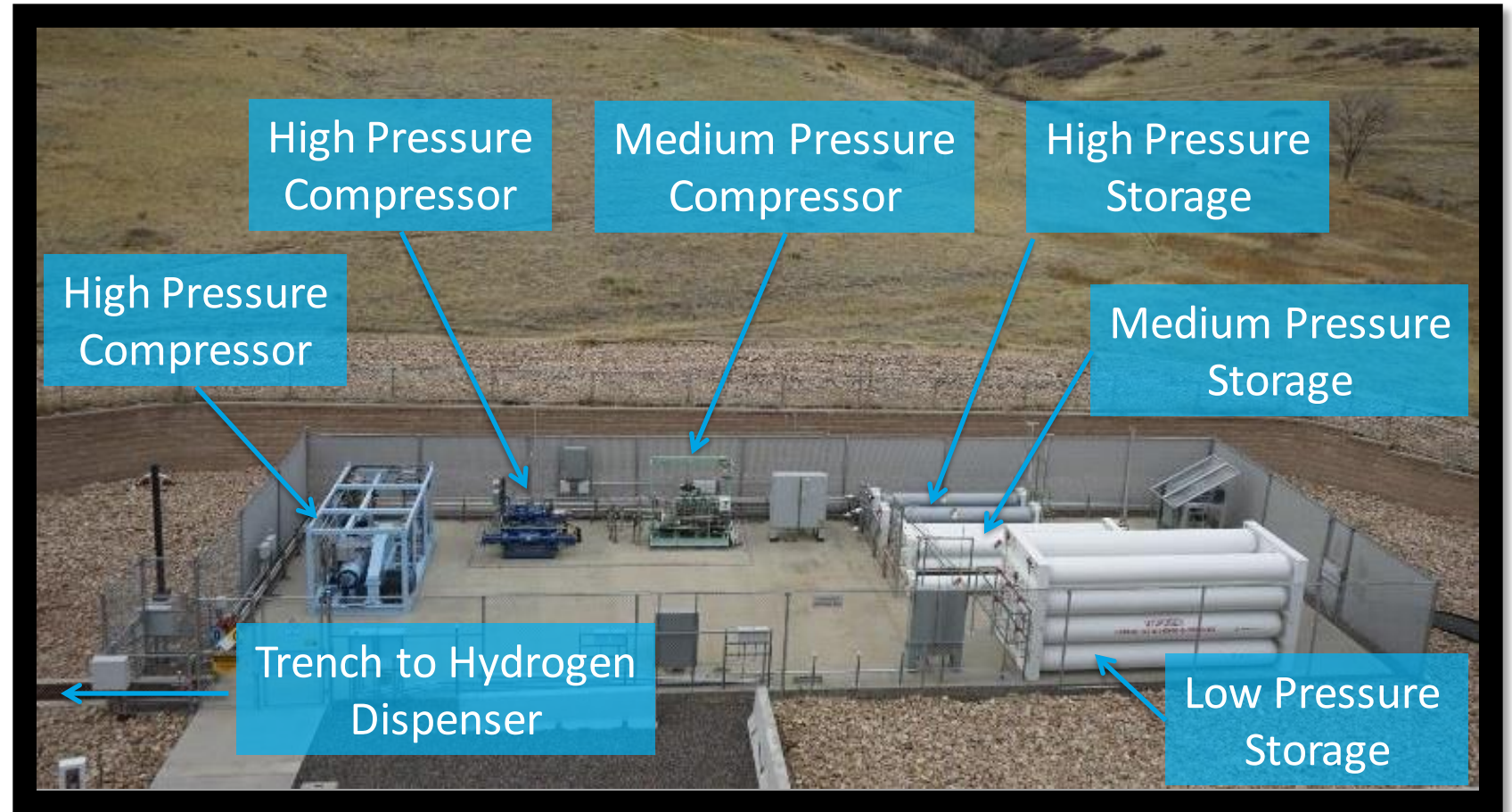


Blending into Natural Gas



Steel Production/iron

H₂ Fueling Station – Light-duty and Heavy-duty



Advanced Research on Integrated Energy Systems (ARIES)

*Renewably Powered
HPC Connected
Grid, microgrid
emulation
Energy Storage*



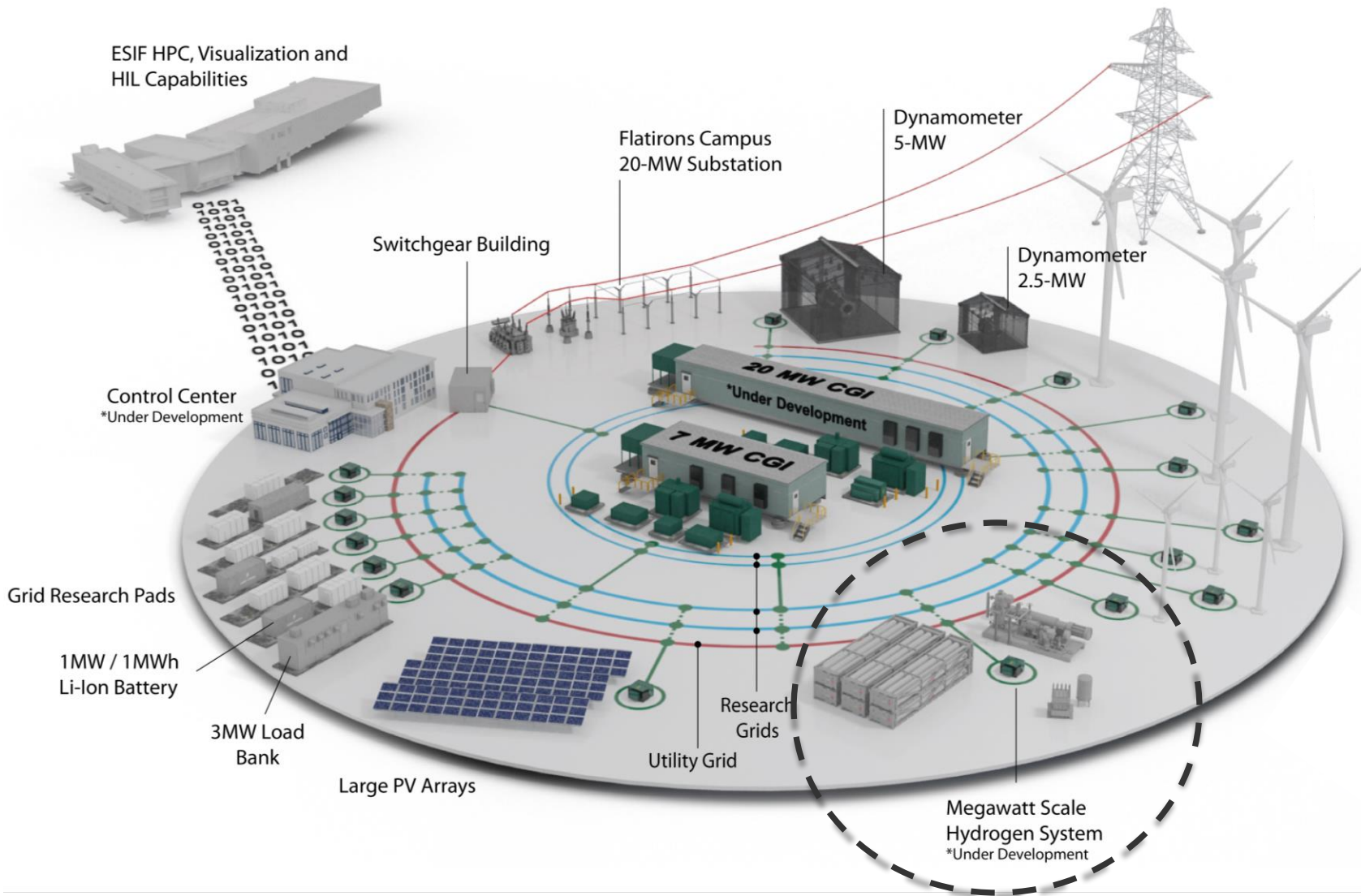
Energy Systems Integration Facility (ESIF)

ESIF
↕
Flatirons
~20 miles



Flatirons Campus

Science of Scaling Hydrogen Systems



Integrated Megawatt Scale Hydrogen System

1.25 MW
PEM Electrolysis



600 KG
Ground Storage



3k PSI
H₂ Compression



1.0 MW
PEM Fuel Cell



Heat Exchanger, H₂ Electrolyzer and Storage, are installed at Flatirons Campus



- The 1.25 MW PEM electrolysis system and the 3.4 MW integrated cooling system heat exchanger arrived at the Flatirons campus.
- The build-out to integrate and power the new hydrogen infrastructure will continue through the summer.
- Commissioning is planned for the end of the summer.



Installation and integration of the hydrogen infrastructure (including the hydrogen storage, electrolyzer, and heat exchanger) are integral to create dynamic hybrid energy capabilities for ARIES to study energy integration at the MW scale.



Summary

Hydrogen offers a tremendous opportunity to link **renewable energy** with difficult to **decarbonize applications**, but requires significant R&D advances in making, storing, moving and using hydrogen more effectively.

Research Challenges

- Scale up next-generation electrolysis technologies to produce carbon-free hydrogen at costs lower than fossil-based routes.
- Advance hydrogen production and use for electric grid support and energy storage to enable the shift of energy across time, sectors, and location.
- Develop advanced materials for polymer electrolyte electrolyzers and fuel cells, focusing on the emerging markets of intermittent H₂ production and heavy-duty transportation.
- Enable safe hydrogen fueling and related infrastructure for heavy-duty vehicles, reducing the cost and improving reliability.



Thank You

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